MINDSPACE BUSINESS PARKS PRIVATE LIMITED

Plot No. C-30, Block G, Opp. SIDBI, Bandra Kurla Complex, Bandra East, Mumbai - 400051 Website: https://www.krahejacorppower.com PUBLIC NOTICE

Suggestions and Objections on Mindspace Business Parks Private Limited's Multi Year Tariff Petition for Final True up of FY 2017-18 and FY 2018-19, Provisional True up for FY 2019-20 and Approval of ARR and Tariff for fourth Control Period from

FY 2020-21 to 2024-25

(Case No. 328 of 2019)

The Mindspace Business Parks Private Limited (MBPPL) has filed a Multi-Year Tariff (MYT)Petition (Case No. 328 of 2019) for True-up of Aggregate Revenue Requirement (ARR) for FY 2017-18 and FY 2018-19, Provisional True-up of ARR for FY 2019-20 and approval of ARR, expected revenue from existing Tariff and charges, expected revenue gap/(surplus) and proposed category-wise Tariff for Fourth Control Period from FY 2020-21

The Commission has admitted the Petition on 08 January, 2020 and directed MBPPL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions Objections from the public.
The salient features of the Petition are provided below:

Final True-up for FY 2017-18 and FY 2018-19 and Provisional True-up of FY 2019-20 The summary of Combined ARR (Wires + Supply) for final true up for FY 2017-18, FY 2018-19 and provisional True-up for FY 2019-20 vis-à-vis ARR approved by the Commission in the MTR Order (Case No. 194 of 2017), is shown below:

Table 1: Combined ARR (Wires+Supply) of MBPPL (Rs. Crore)

		FY 201	7-18	FY 2018-19 I			9-20	
Sr. No.	Particulars	Approved in MTR Order*	Actual	Approved in MTR Order*	Actual	Approved in MTR Order*	Estimated	
1	Power Purchase expenses	33.73	33.96	39.86	33.34	41.37	35.57	
2	Operation & Maintenance Expenses	4.12	5.51	4.32	5.73	4.54	4.64	
3	Depreciation Expenses	2.10	2.14	2.14	2.28	2.18	2.32	
4	Interest on Loan Capital	2.31	3.15	2.12	2.75	1.98	2.27	
5	Interest on Working Capital	0.00	0.14	0.02	0.15	0.03	0.12	
6	Interest on deposits from Consumers and Distribution System Users	0.39	0.39	0.36	0.30	0.36	0.30	
7	Other Finance Charges#	-	-	-	-	-		
8	Provision for bad and doubtful debts	ı	-	-	•	1	-	
9	Other Expenses	-	-	-	-	-		
10	Intra-State Transmission Charges	5.18	5.11	3.39	4.36	3.64	3.64	
11	MSLDC fees & Charges	0.02	0.02	0.01	0.01	0.02	0.02	
12	Contribution to Contingency Reserves	0.21	0.21	0.22	0.24	0.22	0.24	
13	Income Tax	0.81	0.00	0.81	0.00	0.81	0.00	
14	Share of efficiency (Gain)/ Loss		(1.02)		(1.03)			
15	Total Revenue Expenditure	48.87	49.61	53.25	48.12	55.15	49.12	
16	Add: Return on Equity Capital	1.98	2.09	2.01	2.21	2.05	2.25	
17	Aggregate Revenue Requirement	50.85	51.70	55.26	50.33	57.20	51.37	
18	Less: Non -Tariff Income	0.250	0.479	0.260	0.493	0.260	0.499	
19	Less: CSS							
20	Past Revenue Gap/ (Surplus)			(3.05)	(3.05)	(4.80)	(4.80)	
21	Aggregate Revenue Requirement from (Wires + Supply)	50.60	51.22	51.95	46.79	52.14	46.07	

^{*}MTR Order values considered after impact of Review Order

Finance Charges included in Interest on Loan Capital

Table 2: Energy Sales for FY	2017-18, FY	7 2018-19) and FY 201	19-20 (M	U)		
	FY 201	7-18	FY 2018	8-19	FY 20	19-20	
Consumer Category & Consumption Slab	Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated	
HT sales							
HT I Industry	75.27	75.09	79.62	74.04	80.41	68.87	
HT II Commercial	0.00	0.00	5.00	0.00	6.00	0.00	
Total (A)	75.27	75.09	84.62	74.04	86.41	68.87	
LT Sales							
LT Commercial II A < 20 kW	0.63	0.63	0.64	0.78	0.64	0.77	
LT Commercial II B < 20 kW	0.37	0.37	0.38	0.37	0.38	0.38	
LT Industrial II A < 20 kW	0.01	0.01	0.01	0.01	0.01	0.01	
LT Industrial II B < 20 kW	7.13	7.30	7.20	7.86	7.27	8.15	
Total (B)	8.14	8.32	8.23	9.03	8.30	9.31	
Total (A+B)	83.41	83.41	92.84	83.06	94.71	78.18	

Table 3: Power Purchase details for FY 2017-18, FY 2018-19 and FY 2019-20

Part	iculars	Jindal Power Limited	GMR Energy Trading	Surplus Power	Imbalance Pool	Solar REC	Non-Solar REC	Rebate	Total
Approved	FY 2017-18	77.51	27.90	(15.72)	(2.64)	-	-	-	87.05
Quantum	FY 2018-19	74.46	34.30	(11.87)	-	-	-	-	96.89
(MU)	FY 2019-20	74.66	34.43	(10.24)	-	-	-	-	98.85
Actual	FY 2017-18	77.74	27.90	(14.34)	(4.02)	-	-	-	87.29
Quantum	FY 2018-19	74.81	31.72	(19.64)	0.13	-	-	-	87.02
(MU)	FY 2019-20*	66.32	28.61	(13.23)	0.43	-	-	-	82.13
Approved	FY 2017-18	27.36	11.20	(6.23)		0.04	1.72	(0.35)	33.73
Expenses	FY 2018-19	29.24	14.01	(4.72)	-	0.27	1.07	-	39.86
(Rs. Cr.)	FY 2019-20	29.74	14.29	(4.13)	-	0.35	1.14	-	41.37
Actual	FY 2017-18	27.37	11.20	(6.23)	0.09	0.02	1.51	-	33.96
Expenses	FY 2018-19	27.46	12.34	(8.52)	0.33	0.46	1.27	-	33.34
(Rs. Cr.)	FY 2019-20*	25.71	12.92	(5.18)	(0.12)	0.69	1.56	-	35.57
Approved	FY 2017-18	3.53	4.01	3.96					3.88
Rate	FY 2018-19	3.93	4.09	3.98	-	-	-	-	4.11
(Rs/kWh)	FY 2019-20	3.98	4.15	4.04	-	-	-	-	4.19
Actual	FY 2017-18	3.52	4.02	4.35	(0.22)	1.02	1.40	-	3.89
Rate	FY 2018-19	3.67	3.89	4.34	-	1.12	1.32	-	3.83
(Rs/kWh)	FY 2019-20*	3.88	4.52	3.92	(2.82)	-	-	-	4.33

*Estimated Table 4: Distribution Loss from FY 2017-18 to FY 2019-20

	FY 201	7-18	FY 2018	8-19	FY 20	19-20
Consumer Category & Consumption Slab	Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated
Distribution Loss (Excl. EHV Sales) (%)	0.91%	0.91%	0.91%	1.42%	0.91%	1.60%

Table 5: Arrears and Collection Efficiency (%)

	FY 201	7-18	FY 20	18-19	FY 20	19-20
Consumer Category & Consumption Slab	Collection efficiency (%)	Arrears as on 31 March	Collection efficiency (%)	Arrears as on 31 March	Collection efficiency (%)	Arrears as on 31 March
HT Sales						
HT Industry	99.36%	0.28	99.46%	0.24	99.36%	
HT Commercial	0.00%	0.00	0.00%	0.00	0.00%	
Total (A)	99.36%	0.28	99.46%	0.24	99.36%	
LT Sales						
LT Commercial II A < 20 kW	95.26%	0.02	91.30%	0.05	95.26%	
LT Commercial II B >20 kW	97.73%	0.01	96.47%	0.01	97.73%	
LT Industrial III A< 20 kW	100.00%	0.00	92.13%	0.00	100.00%	
LT Industrial III B > 20 kW	99.46%	0.02	98.24%	0.09	99.46%	
Total (B)	98.98%	0.05	97.50%	0.15	98.98%	
Total (A+B)	99.32%	0.33	99.22%	0.39	99.32%	

Table 6: Capitalisation from FY 2017-18 to FY 2019-20 (Rs. Crore)

Particulars	FY 201'	7-18	FY 201	8-19	FY 20	19-20
	Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated
Capitalization						
DPR Projects	-	-	-	-	-	
Non DPR Projects	0.40	0.43	0.90	0.05	0.90	0.12
Total	0.40	0.43	0.90	0.05	0.90	0.12

Sr. No	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
		Projected	Projected	Projected	Projected	Projected
1	Power Purchase expenses	40.30	36.34	36.51	36.73	36.99
2	Operation & Maintenance Expenses	4.45	4.55	4.90	5.20	5.63
3	Depreciation Expenses	2.40	2.47	2.49	2.50	2.50
4	Interest on Loan Capital	2.14	1.99	1.78	1.55	1.32
5	Interest on Working Capital	0.16	0.16	0.16	0.16	0.16
6	Interest on deposits from Consumers and Distribution System Users	0.18	0.18	0.19	0.20	0.20
7	Other Finance Charges#	-		-	-	•
8	Provision for bad and doubtful debts	-	-	-	-	-
9	Other Expenses	-	-	-	-	-
10	Intra-State Transmission Charges	7.25	4.25	4.26	4.42	4.57
11	MSLDC fees & Charges	0.02	0.02	0.02	0.03	0.03
12	Contribution to Contingency Reserves	0.24	0.25	0.26	0.26	0.26
13	Total Revenue Expenditure	57.15	50.22	50.58	51.05	51.67
14	Add: Return on Equity Capital	2.80	2.87	2.89	2.90	2.90
15	Aggregate Revenue Requirement	59.95	53.09	53.47	53.94	54.56
16	Less: Non -Tariff Income	0.516	0.534	0.552	0.570	0.589
17	Aggregate Revenue Requirement	59.44	52.56	52.91	53.37	53.97

- included in Interest on Loan Capital

from (Wires + Supply) Business

ARR (Wires)

ARR (Supply)

18

Table 8: Energy Sales from FY 2020-21 to FY 2024-25 (MU)

Consumer Category &	FY	FY	FY	FY	FY
	2020-21	2021-22	2022-23	2023-24	2024-25
Consumption Slab	Projected	Projected	Projected	Projected	Projected
HT Category					
HT I	68.87	74.04	74.04	74.04	74.04
HT II	0.00	0.00	0.00	0.00	0.00
Sub-total HT	68.87	74.04	74.04	74.04	74.04
LT Category					
LT Commercial II A< 20 kW	0.77	0.78	0.78	0.78	0.78
LT Commercial II B> 20 kW	0.38	0.37	0.37	0.37	0.37
LT Industrial III A < 20 kW	0.01	0.01	0.01	0.01	0.01
LT Industrial III B > 20 kW	8.15	7.86	7.86	7.86	7.86
Sub-total LT	9.31	9.03	9.03	9.03	9.03
Total	78.18	83.06	83.06	83.06	83.06

10.34

49.10

10.37

42.19

10.41

42.50

10.38

42.99

10.42

43.56

Table 9: Power Purchase Cost for EV 2020-21 to EV 2024-25

P	articulars	Jindal Power Ltd.	GMR Energy Trading	Sale of Surplus Power	Medium- term PPA (Base Load)	Exchange /Short- term source (Peak Load)	Solar REC Purchase	Non- Solar REC Purchase	Total
	FY 2020-21	66.32	28.61	(12.87)					82.06
H C	FY 2021-22				74.13	13.05			87.18
Quantum (MU)	FY 2022-23				74.13	13.05			87.18
ŋ C	FY 2023-24				74.13	13.05			87.18
	FY 2024-25				74.13	13.05			87.18
	FY 2020-21	27.16	15.83	(4.00)			0.37	0.94	40.30
nses Cr.)	FY 2021-22				29.07	5.74	0.52	1.00	36.34
Expenses (Rs. Cr.)	FY 2022-23				29.07	5.74	0.70	1.00	36.51
Expe (Rs.	FY 2023-24				29.07	5.74	0.92	1.00	36.73
	FY 2024-25				29.07	5.74	1.18	1.00	36.00
	FY 2020-21	4.10	5.53	3.11			1.00	1.00	4.91
Rate (Rs/kWh)	FY 2021-22				3.92	4.40	1.00	1.00	4.17
Rate s/kW	FY 2022-23				3.92	4.40	1.00	1.00	4.19
Rs (Rs	FY 2023-24				3.92	4.40	1.00	1.00	4.21
	FY 2024-25				3.92	4.40	1.00	1.00	4.24

Table 10:Operational Parameters for 2020-21 to 2024-25

FY 2020- 21	FY 2021- 22	FY 2022- 23	FY 2023- 24	FY 2024- 25
Projected	Projected	Projected	Projected	Projected
1.60%	1.60%	1.60%	1.60%	1.60%
99.32%	99.32%	99.32%	99.32%	99.32%
	21 Projected 1.60%	21 22 Projected Projected 1.60% 1.60%	21 22 23 Projected Projected Projected 1.60% 1.60% 1.60%	21 22 23 24 Projected Projected Projected 1.60% 1.60% 1.60% 1.60%

Particularia	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Particulars	Projected	Projected	Projected	Projected	Projected
Capitalization					
DPR Projects	-	-	-	-	-
Non DPR	1.78	0.60	0.15	0.02	0.02
Projects					
Total	1.78	0.60	0.15	0.02	0.02

Table 12:Total Revenue Gap (Rs. Crore)

Sr. No.	Particulars	Amount(Rs. Cr)
1	Impact of Review Order and associated Carrying Cost	0.96
2	True Up Requirement for FY 2017-18	0.99
3	True Up Requirement for FY 2018-19	1.30
4	Add: Carrying/(Holding) Cost for Revenue Gap/(Surplus) of	0.54
	FY18 & FY19	
5	Provisional True Up Requirement for FY 2019-20	5.12
6	Net Revenue Gap with applicable Carrying Cost	8.91

Table 13: Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)							
Financial Year	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25		
Revenue at Existing Tariff	40.06	42.43	42.43	42.43	42.43		
Revenue at Proposed Tariff	54.50	57.30	56.83	57.08	57.48		
Revenue Recovery							
Total Revenue Recovery	54.50	57.30	56.83	57.08	57.48		
Sales (MU)	78.18	83.06	83.06	83.06	83.06		
Average Cost of Supply	6.97	6.90	6.84	6.87	6.92		
(ACoS) (Rs/kWh)							
% Increase/Decrease	36%	-1%	-1%	0%	1%		

Tariff Philosophy

- 1. MBPPL has proposed to increase Fixed/Demand Charges for each of the consumer
- The Cross Subsidy has been equated to zero for all categories during the Control Period from FY 2020-21 to FY 2024-25, i.e., the Average Billing rate for all categories is equal to the ACoS
- 3. Though MBPPL has considered ToD tariffs for the entire Control Period in line with the existing Tariff, it is requested to the Hon'ble Commission to eliminate ToD tariff for MBPPL for the entire Control Period.
- As MBPPL has proposed kVAh tariff for all categories, there is no relevance of continuing with the Power Factor Incentive/Penalty mechanism. Hence, MBPPL proposes to discontinue the existing Power Factor Incentive/Penalty mechanism for the MYT Control Period from FY 2020-21 to FY 2024-25.

Tariff Proposal Average annual tariff increase proposed in FY 2020-21 is 36%, followed by increase of around + 1% over the next four years of the Control Period.

Table 14: Proposed Wheeling Charges for FY 2020-21 to FY 2024-25

	Voltage					
Particulars	Level	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Wheeling Charges						
(Rs/kVAh)						
HT I Industry	HT	1.13	1.27	1.26	1.25	1.25
HT II Commercial	HT	1.13	1.27	1.26	1.25	1.25
HT III - EV	HT	1.13	1.27	1.26	1.25	1.25
LT I General Purpose	LT	1.10	1.23	1.22	1.21	1.21
LT Commercial II	LI					
A < 20 kW	LT	1.10	1.23	1.22	1.21	1.21
LT Commercial II B > 20 kW	LT	1.10	1.23	1.22	1.21	1.21

Particulars	Voltage Level	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
LT Industrial III A < 20 kW	LT	1.13	1.27	1.27	1.26	1.26
LT Industrial III B > 20 kW	LT	1.13	1.27	1.27	1.26	1.26
LT IV - EV	LT	1.13	1.27	1.27	1.26	1.26
Wheeling Losses (%)	HT & LT	1.60%	1.60%	1.60%	1.60%	1.60%

Proposal for kVAh based billing for all consumers

In the MTR Order dated 12 September, 2018, the Hon'ble Commission stated that it intends to implement kVAh billing to all HT consumers and LT consumers having load above 20 kW from 1 April 2020. MBPPL has proposed kVAh billing to be made applicable instead of kWh billing for FY 2020-21 and onwards for the entire Control Period, for all consumer categories. MBPPL already has the required infrastructure/metering/software in place for measuring data/information on kVAh basis.

Proposed Category-wise Tariffs for the Control Period

Table 15: Energy Charges Sub-Category-wise Existing and Proposed-HT Category (Rs/kVAh)

						_	•		_	•	
	Existing	F	Y 21	F	Y 22	F	Y 23	FY	24	FY	25
Customer	(Rs/	Prop	%hike	Prop	%hike	Prop	%hike	Prop	%hike	Prop	%hike
Category	kWh)	osed	(y-o-y)	osed	(y-o-y)	osed	(y-o-y)	osed	(y-o-y)	osed	(y-o-y)
HT I Industry	4.13	4.57	18%	4.43	-3%	4.39	-1%	4.43	1%	4.47	1%
HT II	4.35	4.80	17%	4.75	-1%	4.75	0%	4.75	0%	4.75	0%
Commercial	4.33										ii
HT III - EV	5.06	5.00	5%	5.00	0%	5.00	0%	5.00	0%	5.00	0%

Note: % hike has been computed w.r.t. Rs/kWh tariff, as existing tariff is in terms of Rs/kWh while proposed tariff is in terms of Rs/kVAh

Table 16: Energy Charges Sub-Category-wise Existing and Proposed- LT Category (Rs/kVAh)

	Existing	F	Y 21	F	Y 22	F	Y 23	FY	Y 24	FY	Z 25
Customer Category	(Rs/ kWh)	Prop osed	%hike (y-o-y)								
LT I General Purpose	4.60	4.80	15%	4.75	-1%	4.75	0%	4.75	0%	4.75	0%
LT Commercial II A < 20 kW	4.60	5.08	21%	4.80	-6%	4.76	-1%	4.80	1%	4.80	0%
LT Commercial II B > 20 kW	3.90	4.99	41%	4.76	-5%	4.71	-1%	4.71	0%	4.76	1%
LT Industrial III A< 20 kW	4.35	4.69	15%	4.50	-4%	4.50	0%	4.50	0%	4.50	0%
LT Industrial III B > 20 kW	4.00	5.81	55%	5.67	-2%	5.62	-1%	5.62	0%	5.67	1%
LT IV - EV	5.06	5.00	5%	5.00	0%	5.00	0%	5.00	0%	5.00	0%

Note: % hike has been computed w.r.t. Rs/kWh tariff, as existing tariff is in terms of Rs/kWh, while proposed tariff is in terms of Rs/kVAh

Customer Category	Existing	FY 2	1	FY 22	2	FY 2	23	FY 2	4	FY 2	5
Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)
HT I – Industry	220	340	55%	340	0%	340	0%	340	0%	340	0%
HT II –	220	340	55%	340	0%	340	0%	340	0%	340	0%
Commercial											
HT III - EV	70	70	0%	70	0%	70	0%	70	0%	70	0%

Table 17: Fixed Charges Sub-Category-wise Existing and Proposed- HT Category (Rs/kVA/month)

Table 18: Fixed Charges Sub-Category-wise Existing and Proposed- LT Category (Rs/month or Rs/kVA/month)

·											
Customer Category	Existing	FY 2	21	FY 2	22	FY 2	23	FY 2	4	FY 2	15
Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)	Proposed	%hike (y-o-y)		%hike (y-o-y)
LT I – General Purpose	190	250	32%	250	0%	250	0%	250	0%	250	0%
LT Commercial II A < 20 kW	190	400	111%	6 400	0%	400	0%	400	0%	400	0%
LT Commercial II B > 20 kW	220	340	55%	340	0%	340	0%	340	0%	340	0%
LT Industrial III A < 20 kW	90	400	111%	6 400	0%	400	0%	400	0%	400	0%
LT Industrial III B > 20 kW	220	340	55%	340	0%	340	0%	340	0%	340	0%
LT IV - EV	70	70	0%	70	0%	70	0%	70	0%	70	0%

Table 19: Proposed Cross Subsidy Surcharge (Rs/kVAh)

Customer Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	Projected	Projected	Projected	Projected	Projected
HT Category					
HT I	0.56	1.05	1.01	1.05	1.07

MBPPL has proposed to retain the Schedule of Charges approved by the Hon'ble Commission in the MTR Order, except for revision of the Administrative Charges for Cheque Bouncing to Rs. 500 per incidence of Cheque Bounce. Copies of the following documents can be obtained on written request from the office of MBPPL.

a. Executive Summary of the proposals (free of cost, in Marathi/English).

b. Detailed Petition documents along with CD (in English) (on payment of Rs. 250/- by Cash/DD) drawn on "Serene Electricity Distribution Licensee - Division of MBPPL"

c. Detailed Petition documents (in English) (on payment of Rs. 200/-)

d. CD of detailed Petition document (in English) (on payment of Rs. 100/-). **Head Office:** Plot No. C-30, Block G, Opp. SIDBI, Bandra Kurla Complex, Bandra East, Mumbai - 400051

Other Offices:

Office	Address	Tele / Fax No.	Email
Office of General Manager	I st Floor, Switching station, Near Building #9, Mindspace SEZ, Thane Belapur Road, Opposite Airoli Station, Airoli , Navi Mumbai 400708	Fax No.:022 2760 2927	nchunarkar@kraheja.com nchauganjkar@kraheja.com

The Commission has directed MBPPL to invite suggestions/objections from the public on the above Petition through this Notice. Suggestions/objections may be submitted in English or in Marathi, in six (1+5) copies, to the Secretary, Maharashtra Electricity Regulatory Commission. Maratin, in six (1+5) copies, to the Secretary, Manarashira Electricity Regulatory Commission, 13thFloor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005, or by Fax [022 22163976] orby E-Mail [mercindia@merc.gov.in] by 31 January, 2020, along with proof of service on MBPPL [Office of General Manager, 1st Floor, Switching station, Near Building #9, Mindspace SEZ, Thane Belapur Road, Opposite Airoli Station, Airoli, Navi Mumbai 400708, Fax:0222760 2927, Email: nchunarkar@kraheja.com], and should carry the full name, postal address and E-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at Centrum Hall, 1st Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai 400 005 on Tuesday, 4 February, 2020 at

10.00 Hours, for which no separate notice will be given.

MBPPL shall reply to each of the Suggestions/ Objections received within three days of the receipt of the same but not later than 3 February, 2020 for all the suggestions/objections received till 31 January, 2020 Rejoinders may be submitted by the stakeholders on replies provided by MBPPL either during the Public Hearing or latest by 7 February, 2020.

the Commission www.merc.gov.in in downloadable format (free of cost).

The detailed Petition document and the Summary are available on MBPPL's website www.krahejacorppower.com, and the Executive Summary is also available on the websites of

Place: Maharashtra Date:10 January, 2020

Signature Nitin N. Chunarkar General Manager Mindspace Business Parks Pvt. Ltd.